DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Amendment of Exemption

January 30, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. Type of Application: Amendment of Exemption.
 - b. Project No.: 4055-024.
- c. Date Filed: October 7, 1996, March 3, 1997, and December 29, 1997.
- d. Applicant: Vernon F. Ravenscroft.
- e. Name of Project: Ravenscroft Ranch Project.
- f. Location: On the Malad River in Gooding County, Idaho.
- g. Filed Pursuant to: Federal Power Act, 16 U.S.C. § 791(a)-825(r).
- h. Applicant Contact: Mr. Vernon Ravenscroft, HC60, Box 1469, Bliss, ID 83314, (208) 837-4936.
- i. FERC Contact: Paul Shannon, (202) 219-2866.
 - j. Comment Date: March 16, 1998.
- k. Description of Filing: Vernon F. Ravenscroft filed an application for amendment of exemption to increase the height of the project's penstock intake structure by two feet to help prevent ice build-up near the intake. The exemptee also proposes to increase the height of the project's spillway by six inches to increase the operating water surface level in the project's canal and stabilize river bypass flows during low flows. The exemptee states the increased spillway height will not affect high water levels at the upstream diversion dam. The higher water levels in the canal will affect lands owned or leased by the exemptee and lands on a right-of-way obtained from the U.S. Bureau of Land Management.
- 1. This notice also consists of the following standard paragraphs: B, C1,
- B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title

"COMMENTS"

"RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-2800 Filed 2-4-98; 8:45 am] BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File an Application for a Subsequent License

January 30, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. Type of filing: Notice of Intent to File An Application for a Subsequent
 - b. Project No.: 6058.
 - c. Date filed: January 15, 1998.
- d. Submitted By: Hydro Development Group, Inc., current licensee.
- e. Name of Project: Hailesboro #4 Hydroelectric Project.
- f. Location: On the Oswegatchie River, in St. Lawrence County, New York.
- g. Filed Pursuant to: 18 CFR Section 16.19 of the Commission's regulations.
- h. Effective date of current license: January 1, 1953.
- i. Expiration date of current license: December 31, 2002.
- j. The project consists of: (1) Two concrete dams spanning the river and

connecting to a small island, comprising; (a) a 92-foot-long, 14.3-foothigh dam with 22-inch-high flash boards; (b) a 58-foot-long, 5-foot-high dam with 2-foot-high flash boards; (2) a 2-acre reservoir; (3) a 200-foot-long, 22foot-high canal; (4) a powerhouse containing two generating unit with a total installed capacity of 1,490 kW; (5) a 23 kV transmission line; and (6) appurtenant facilities.

k. Pursuant to 18 CFR 16.19, information on the project is available at: Hydro Development Group, Inc., c/o CHI Energy, Inc., P.O. Box 58, Route 12F, Airport Road, Dexter, NY 13634,

(315) 639 - 6700.

1. FERC contact: Tom Dean (202) 219-

m. Pursuant to 18 CFR Sections 16.9 and 16.20 each application for a new or subsequent license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by December 31, 2000.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-2801 Filed 2-4-98; 8:45 am] BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM95-9-005]

Open Access Same-time Information System (OASIS) and Standards of Conduct; Notice of Filing of Industry Report on the Future of OASIS and **Request for Comments**

January 30, 1998.

On November 3, 1997, the **Commercial Practices Working Group** (Commercial Practices Group) and the OASIS How Working Group (How Group) jointly submitted a report to the Commission entitled "Industry Report to the Federal Energy Regulatory Commission on the Future of OASIS." The report responds to a Commission request to the electric industry to provide a report outlining the requirements for OASIS Phase 2 requirements by providing what is described as a coordinated action plan for the future development of OASIS. The Commercial Practices Group and How Group state that they jointly prepared the report and that the report was intended to represent a broad base of perspectives from diverse segments of the electric industry.